Unaudited Interim Condensed Consolidated Financial Statements of

ONEnergy Inc.

As at and for the three and six months ended June 30, 2021

Notice of No Audit or Review of Interim Financial Statements

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying interim condensed consolidated financial statements of ONEnergy Inc. (the "Company") have been prepared by and are the responsibility of the Company's management and have been approved by the Company's Board of Directors. The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

ONEnergy Inc.

Interim Condensed Consolidated Statements of Financial Position
(Unaudited, in thousands of Canadian dollars)

As at	Note	**June 30, 2021**	December 31, 2020
Assets			
Current assets			
Cash		**$ 35**	$ 114
Other receivables		**4**	7
Prepaid expenses and deposits		**44**	33
Current portion of lease receivable		**-**	21
Total assets		**$ 83**	$ 175
Liabilities and Shareholders' Deficiency			
Current liabilities			
Accounts payable and accrued liabilities		**$ 2,166**	$ 1,996
Advances from Cricket Energy Holdings Inc.	5	**208**	208
Current portion of lease liability		**-**	29
Promissory note payable	6	**4,808**	4,347
Note payable to C Wave Power & Gas Inc.	7	**914**	927
		8,096	7,507
Non-current liabilities			
CEBA term loan	8	**45**	43
		8,141	7,550
Shareholders' deficiency			
Share capital	9	**39,236**	39,236
Contributed surplus		**1,434**	1,434
Deficit		**(48,728)**	(48,045)
		(8,058)	(7,375)
Total liabilities and shareholders' deficiency		**$ 83**	$ 175

Commitments and contingencies (note 12)

Going concern (note 1)

The accompanying notes are an integral part of the interim condensed consolidated financial statements.

Approved by the Board of Directors:

(Signed) – *Stephen J.J. Letwin*
Director

(Signed) – *Lawrence Silber*
Director

ONEnergy Inc.

Interim Condensed Consolidated Statements of Loss and Comprehensive Loss
(Unaudited, in thousands of Canadian dollars, except per share amounts)

		Three months		Six months	
Periods ended June 30	Note	**2021**	2020	**2021**	2020
Revenue		**$ -**	$ 1	**$ -**	$ 1
Cost of sales	10	**-**	-	**-**	2
Gross margin		**-**	1	**-**	(1)
Expenses					
Selling	10	**-**	-	**-**	-
General and administrative	10	**235**	194	**521**	396
		235	194	**521**	396
Loss before the undernoted		**(235)**	(193)	**(521)**	(397)
Other gains (expenses)					
Finance income		**-**	1	**-**	2
Finance cost		**(114)**	(113)	**(225)**	(219)
Foreign exchange gain (loss)		**16**	47	**29**	(54)
Legal settlement		**34**	-	**34**	-
		(64)	(65)	**(162)**	(271)
Total loss and comprehensive loss		**$ (299)**	$ (258)	**$ (683)**	$ (668)
Total loss per share					
Basic and diluted	9	**$ (0.01)**	$ (0.01)	**$ (0.03)**	$ (0.03)
Weighted average number of shares outstanding					
Basic and diluted (in thousands)	9	**23,975**	23,975	**23,975**	23,975

The accompanying notes are an integral part of the interim condensed consolidated financial statements.

ONEnergy Inc.

Interim Condensed Consolidated Statements of Changes in Shareholders' Deficiency
(Unaudited, in thousands of Canadian dollars)

	Share capital (note 9)				
	Shares	Amount	Deficit	Contributed surplus	Shareholders' deficiency
Balance as at January 1, 2020	23,975	$ 39,236	$ (46,821)	$ 1,434	$ (6,151)
Total loss for the period	-	-	(668)	-	(668)
Balance as at June 30, 2020	**23,975**	**$ 39,236**	**$ (47,489)**	**$ 1,434**	**$ (6,819)**
Balance as at January 1, 2021	23,975	$ 39,236	$ (48,045)	$ 1,434	$ (7,375)
Total loss for the period	-	-	(683)	-	(683)
Balance as at June 30, 2021	**23,975**	**$ 39,236**	**$ (48,728)**	**$ 1,434**	**$ (8,058)**

The accompanying notes are an integral part of the interim condensed consolidated financial statements.

ONEnergy Inc.

Interim Condensed Consolidated Statements of Cash Flows
(Unaudited, in thousands of Canadian dollars)

		Three months		Six months	
Periods ended June 30	Note	**2021**	2020	**2021**	2020
Cash flows from the following:					
Operating activities					
Total loss		**$ (299)**	$ (258)	**$ (683)**	$ (668)
Items not affecting cash					
Unrealized foreign exchange loss (gain)		**(13)**	(40)	**(25)**	45
Finance costs		**114**	113	**225**	219
Government assistance on CEBA term loan	8	**-**	(13)	**-**	(13)
Change in non-cash operating assets and liabilities	11	**71**	56	**162**	158
Cash used in operating activities		**(127)**	(142)	**(321)**	(259)
Investing activities					
Decrease in restricted cash		**-**	10	**-**	10
Decrease in lease receivable		**-**	20	**21**	40
Cash provided by investing activities		**-**	30	**21**	50
Financing activities					
Finance costs paid		**-**	(10)	**-**	(12)
Proceeds from promissory note payable		**100**	-	**250**	52
Repayment of lease liability		**-**	(28)	**(29)**	(56)
Proceeds from CEBA term loan	8	**-**	40	**-**	40
Cash provided by financing activities		**100**	2	**221**	24
Decrease in cash		**(27)**	(110)	**(79)**	(185)
Cash and cash equivalents, beginning of period		**62**	276	**114**	351
Cash and cash equivalents, end of period		**$ 35**	$ 166	**$ 35**	$ 166

The accompanying notes are an integral part of the interim condensed consolidated financial statements.

1. Nature of operations

Look Communications Inc. (“Look”) was formed on October 31, 1999 under the *Canada Business Corporations Act* (“CBCA”). On July 8, 2013, pursuant to articles of amendment, Look changed its name to ONEnergy Inc. (“ONEnergy”). On July 9, 2013, ONEnergy completed a change-of-business transaction and a concurrent private placement. On May 19, 2015 the Shareholders approved a resolution continuing the Company under the *Business Corporations Act* (Ontario) (“OBCA”) and discontinuing the Company under the CBCA. On August 4, 2015, the Company continued under the OBCA.

The unaudited interim condensed consolidated financial statements are comprised of ONEnergy and its wholly owned subsidiaries which include:

(a) Sunwave Gas & Power Inc. (“Gas & Power”);
(b) 0867893 B.C. Ltd. (“PVL”);
(c) ONEnergy USA Holdings Inc.;
(d) 2594834 Ontario Inc.; and
(e) 10927040 Canada Inc.

References to the Company and/or its various subsidiaries include ONEnergy, Gas & Power and PVL. The Company is domiciled in Canada and the address of its registered office is 401 Bay Street, Suite 2410, Toronto, Ontario, Canada M5H 2Y4.

The Company is currently researching other potential business opportunities and has not entered into any agreements.

ONEnergy is a Canadian publicly listed company trading on the NEX Board (“NEX”) of the TSX Venture Exchange (the “Exchange”), under the symbol OEG.H. On February 10, 2021, the listing of the Company’s common shares was transferred to the NEX as the Company did not satisfy the Continued Listing Requirements as a Tier 2 issuer on the Exchange. ONEnergy’s trading symbol changed from “OEG” to “OEG.H”. There was no change to ONEnergy’s name, CUSIP number and no consolidation of capital. The NEX has been designed to provide a forum for the trading of publicly listed companies while they seek and undertake transactions in furtherance of their reactivation as companies that will carry on an active business.

On May 6, 2019 the Ontario Securities Commission (“OSC”) issued a cease trade order (the “Cease Trade Order”) against the Company pursuant to National Policy 11-207 – *Failure-to-File Cease Trade Orders and Revocations in Multiple Jurisdictions* and its securities have been halted from trading on the Exchange. The Company did not file its audited financial statements, officer certifications, and management discussion and analysis (“Annual Filings”) for 2018 by the filing deadline of April 30, 2019. On December 1, 2020, the Company filed its 2018 Annual Filings. On December 18, 2020, the Company filed its interim financial statements, officer certifications, and related management discussion and analysis (collectively, the “Interim Filings”) for the interim periods ended March 31, 2019, June 30, 2019 and September 30, 2019. On March 3, 2021, the Company filed its 2019 Annual Filings. On March 17, 2021, the Company filed its Interim Filings for the interim periods ended March 31, 2020, June 30, 2020 and September 30, 2020. As of March 17, 2021, the Company has addressed all outstanding filing deficiencies and on April 28, 2021 applied to the OSC for revocation of the Cease Trade Order. On August 18, 2021, the OSC granted a full revocation of the Cease Trade Order.

These unaudited interim condensed consolidated financial statements were approved for issue by the Board of Directors on August 24, 2021.

Basis of presentation and going concern

The notes presented in these unaudited interim condensed consolidated financial statements include only significant events and transactions and do not include all required disclosures as required under IFRS as issued by the IASB. The unaudited interim condensed consolidated financial statements should be read in conjunction with the Company’s audited consolidated financial statements for the year ended December 31, 2020.

The unaudited interim condensed consolidated financial statements are presented in Canadian dollars, the functional currency of the Company, and all values are rounded to the nearest thousand, except per share amounts.

The unaudited interim condensed consolidated financial statements are prepared on a going concern basis, which assumes that the Company will be able to realize its assets and discharge its liabilities and commitments in the normal course of operations. The unaudited interim condensed consolidated financial statements do not include any adjustments to the amounts and classification of assets and liabilities that would be necessary should the Company be unable to continue as a going concern.

As at June 30, 2021, the Company has an accumulated deficit of $48,728 (December 31, 2020 - $48,045), including a total loss of $299 and $683 for the three and six months ended June 30, 2021, respectively (total loss of $258 and $668 for the three and six months ended June 30, 2020, respectively). ONEnergy will need to raise cash and/or monetize assets, and/or reduce its outstanding commitments in order to meet the needs of its existing operations and commitments. Whether and when the Company can achieve the above is uncertain. As a result, there is material uncertainty related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern.

There can be no assurance that the Company will have sufficient capital to fund its ongoing operations without future financing. If adequate funds are not available or the Company is unable to find and develop profitable business opportunities, the Company may have to substantially reduce or eliminate planned expenditures and seek additional financing from shareholders or lenders. If the Company is unable to obtain additional financing when and if required, the Company may be unable to continue operations.

2. Summary of significant accounting policies

Statement of compliance

These unaudited interim condensed consolidated financial statements have been prepared in accordance with International Accounting Standard 34, *Interim Financial Reporting* ("IAS 34"), as issued by the International Accounting Standards Board ("IASB"). Accordingly, certain disclosures normally included in annual financial statements prepared in accordance with International Financial Reporting Standards ("IFRS") have been omitted or condensed. Unless otherwise disclosed, the accounting policies and methods of their application followed in the preparation of these unaudited interim condensed consolidated financial statements are consistent with those used in the audited consolidated financial statements for the year ended December 31, 2020.

Principles of consolidation

The unaudited interim condensed consolidated financial statements include the accounts of the Company and all of its wholly-owned subsidiaries for which it has the power to govern the financial and operating policies. All material inter-company balances and transactions are eliminated.

3. Significant accounting judgments, estimates and assumptions

There have been no material revisions to the nature and amount of changes in estimates of amounts reported in the audited consolidated financial statements for the year ended December 31, 2020.

4. Credit facility

On November 20, 2013, Gas & Power entered into agreements with Shell Energy North America ("Shell Energy") under which Shell Energy will supply energy, credit support, and environmental commodities to Gas & Power in multiple North American natural gas and power retail markets. On March 5, 2019, Gas & Power and Shell Energy entered into an agreement which terminated the agreements underlying the U.S. revolving credit and collateral credit facilities and settled all amounts due under these agreements. On December 1, 2020, Gas & Power and Shell Energy entered into an agreement which terminated the agreements underlying the Canadian revolving credit and collateral credit facilities and settled all amounts due under these agreements.

(Unaudited, in thousands of Canadian dollars, except per share amounts)

5. Advances from Cricket Energy Holdings Inc.

The advances from Cricket Energy Holdings Inc. are unsecured, non-interest bearing and due on demand.

6. Promissory note payable

As at		**June 30, 2021**		December 31, 2020
Principal	**$**	**4,050**	$	3,800
Accrued interest payable		**758**		547
	$	**4,808**	$	4,347

During 2018, the Company entered into agreements to issue $1,402 of promissory notes (the "Promissory Notes"). The Promissory Notes are unsecured, bear interest at 10% or 12% per annum, matured on April 30, 2019 and are now due on demand. The principal and corresponding interest on $30 of the Promissory Notes were repaid in August 2018. During 2019, the Company entered into agreements to issue an additional $2,145 of Promissory Notes, including $530 of due to related party restructured as promissory notes in October 2019. The Promissory Notes are unsecured, bear interest at 10% or 20% per annum, matured on May 31, 2019 or October 31, 2019 and are now due on demand. The principal and corresponding interest on $150 of the Promissory Notes were repaid in October 2019. During 2020, the Company entered into agreements to issue an additional $838 of Promissory Notes. The Promissory Notes are unsecured, bear interest at 10% per annum and matured in January 2021 or March 2021 and are now due on demand. The principal and corresponding interest on $405 of the Promissory Notes were repaid in September 2020. During the three and six months ended June 30, 2021, the Company entered into agreements to issue an additional $100 and $250, respectively, of Promissory Notes to Stephen J.J. Letwin, the Chairman of the Board of Directors (the "Chairman"). The Promissory Notes are unsecured, bear interest at 10% per annum and are due on demand. At June 30, 2021, Promissory Notes included $2,826 (December 31, 2020 – $2,576) advanced by Stephen J.J. Letwin and $1,000 (December 31, 2020 - $1,000) advanced by a corporation controlled by Dr. Ivan Bos, a director of the Company.

7. Note payable to C Wave Power & Gas Inc.

As at		**June 30, 2021**		December 31, 2020
Principal	**$**	**856**	$	879
Accrued interest payable		**58**		48
	$	**914**	$	927

The note payable to C Wave is unsecured, bears interest at a rate equal to the Applicable Federal Rate, which was 2.72% per annum, matured on January 14, 2020 and is now due on demand. The Applicable Federal Rate is the Internal Revenue Service published rate under the Internal Revenue Code of the United States.

8. CEBA term loan

As at		**June 30, 2021**		December 31, 2020
Principal	**$**	**60**	$	60
Less: unamortized below-market interest benefit		**(15)**		(17)
	$	**45**	$	43

In May 2020, the Company applied for and received a $40 term loan under the Canada Emergency Business Account (the "CEBA term loan"), which is one of the Canadian government's COVID-19 economic recovery measures. The CEBA term loan is non-interest bearing for the initial term ending on December 31, 2022 (the "Initial Term"). If 75% of the CEBA term loan is repaid by the end of the Initial Term, then the remaining 25% will be forgiven. If the CEBA term loan is not fully repaid by the end of the Initial Term, then the unpaid balance will bear interest at the rate of 5% per annum, payable monthly, and will mature on December 31, 2025. A below-market interest benefit on the CEBA term loan of $13 was recognized as government assistance in May 2020. On

December 4, 2020, the Canadian government increased the maximum amount available under the CEBA term loan to $60 from $40. The Company applied for and received the additional amount of $20 on December 21, 2020. A below-market interest benefit on the additional CEBA term loan of $6 was recognized as government assistance in December 2020.

9. Share capital

(a) Authorized

Unlimited Preference Shares – non-voting, issuable in series. The number of shares under each series, designation, privileges, restrictions and conditions attaching thereto to be determined by the Board of Directors prior to issue. No such shares are issued and outstanding.

Unlimited Common Shares - voting, entitled to one vote per share (except at separate meetings of holders of shares of any other class), subject to the rights of holders of any preference shares, entitled to dividends and to the receipt of any distribution of property or assets upon the liquidation, winding-up or other dissolution of the Company.

(b) Issued and outstanding

Shares (in thousands)	Common Shares	
Balance, as at June 30, 2021 and December 31, 2020	**23,975**	**$ 39,236**

(c) Stock option plans

On July 9, 2013, the Board approved the 2013 Stock Option Plan ("2013 Plan"). Details of the stock options transactions are as follows:

	Weighted average remaining contractual life	Number of options (in thousands)	Weighted average exercise price
Outstanding as at January 1, 2021	2.76	626	$ 1.26
Granted		-	-
Forfeited		-	-
Outstanding as at June 30, 2021	**2.26**	**626**	**$ 1.26**
Exercisable as at December 31, 2020	2.76	626	1.26
Exercisable as at June 30, 2021	**2.26**	**626**	**$ 1.26**

The Company uses the Black-Scholes option pricing model to estimate fair value of options granted. No options were granted during the three and six months ended June 30, 2021.

(d) Loss per share

	Three months		Six months	
Periods ended June 30	**2021**	2020	**2021**	2020
Total loss	**$ (299)**	$ (258)	**$ (683)**	$ (668)
Weighted average number of shares outstanding (in thousands)	**23,975**	23,975	**23,975**	23,975
Basic and diluted loss per share	**$ (0.01)**	$ (0.01)	**$ (0.03)**	$ (0.03)

Basic loss per share is calculated by dividing the total loss by the weighted average number of shares outstanding during the period. Outstanding stock options, as at June 30, 2021, of 626 (June 30, 2020 – 626) and Deferred Share Units ("DSUs"), as at June 30, 2021, of 716 (June 30, 2020 – 716) have not been factored into the calculation as they are considered anti-dilutive.

(e) Deferred share unit plan

The Company awarded no DSUs to a director during the three and six months ended June 30, 2021 (three and six months ended June 30, 2020 – NIL and NIL, respectively).

DSUs are settled at the option of the holder in (i) cash; (ii) Common Shares in the Company or (iii) a combination of cash and Common Shares in the Company.

	Deferred share unit (in thousands)	Weighted average grant price
Outstanding as at January 1, 2021	716	$ 0.35
Granted	-	-
Outstanding as at June 30, 2021	**716**	**$ 0.35**

During the three and six months ended June 30, 2021 the Company recorded compensation expense of $NIL and $NIL, respectively (three and six months ended June 30, 2020 – $NIL and $NIL, respectively) related to the DSUs granted. As at June 30, 2021, a liability of $43 (December 31, 2020 – $43) related to the DSUs granted is included in accounts payable and accrued liabilities.

10. Expenses

	Three months		Six months	
Periods ended June 30	**2021**	2020	**2021**	2020
Cost of gas and electricity	**$ -**	$ -	**$ -**	$ 2
Selling cost	**5**	4	**11**	9
Personnel	**79**	56	**177**	159
Professional fees	**125**	117	**290**	173
Office and other expenses	**26**	17	**43**	55
	$ 235	$ 194	**$ 521**	$ 398

	Three months		Six months	
Periods ended June 30	**2021**	2020	**2021**	2020
Reported as				
Cost of sales	**$ -**	$ -	**$ -**	$ 2
Selling	**-**	-	**-**	-
General and administrative	**235**	194	**521**	396
	$ 235	$ 194	**$ 521**	$ 398

Personnel expenses were reduced by government assistance received under: (i) the Canada Emergency Wage Subsidy ("CEWS"); and (ii) the amount of the below-market interest benefit recognized on the CEBA term loan, both of which are two of the Canadian government's COVID-19 economic recovery measures. During the three and six months ended June 30, 2021, the Company recognized $22 and $26, respectively, of government assistance received under the CEWS program (three and six months ended June 30, 2020 – $20 and $20, respectively). During the three and six months ended June 30, 2021, the Company recognized $NIL and $NIL, respectively, of government assistance related to the below-market interest benefit on the CEBA term loan (three and six months ended June 30, 2020 – $13 and $13, respectively); see note 8 for additional information.

(Unaudited, in thousands of Canadian dollars, except per share amounts)

11. Supplemental cash flow information

Change in non-cash operating assets and liabilities consist of the following:

	Three months		Six months	
Periods ended June 30	**2021**	2020	**2021**	2020
Other receivables	**$ 1**	$ 1	**$ 3**	$ 9
Natural gas delivered in excess of consumption	**-**	-	**-**	2
Prepaid expenses and deposits	**4**	6	**(11)**	4
Accounts payable and accrued liabilities	**66**	49	**170**	143
	$ 71	$ 56	**$ 162**	$ 158

12. Commitments and contingencies

Contingencies

(i) Statement of Claim against Gerald McGoey:

On June 1, 2017, the Company was granted a judgment against the Company's former CEO Gerald McGoey and his personal service company Jolian Investments Limited (collectively the "McGoey Defendants") in the amount of $5,766 plus legal costs and interest.

On November 14, 2017, the McGoey Defendants made a Proposal under the Bankruptcy and Insolvency Act (the "Proposal"). In connection with the Proposal, the Company filed a Proof of Claim in respect of the amounts owing.

On December 2, 2019, the Ontario Superior Court of Justice approved a settlement agreement between the McGoey Defendants and the bankruptcy trustee (the "Trustee"). On December 17, 2019, the Trustee distributed funds from the estate and the Company received $490 as its share of proceeds. On July 20, 2020, the Trustee distributed additional funds from the estate and the Company received $34 as its share of proceeds. On May 17, 2021, the Trustee distributed additional funds from the estate and the Company received $34 as its share of proceeds. The Company expects notification from the Trustee on its share of the remaining proceeds, if any, by the end of 2021.

(ii) In the normal course of its operations, the Company may be subject to other litigation and claims.

(iii) The Company indemnifies its directors, officers, consultants, and employees against claims and costs reasonably incurred and resulting from the performance of their services to the Company, and maintains liability insurance for its directors and officers.

13. Financial instruments and risk management

The Board of Directors has overall responsibility for the determination of the Company's risk management objectives and policies and, whilst retaining ultimate responsibility for them, it has delegated the authority for designing and operating processes that ensure the effective implementation of the objectives and policies by the Company's management. Periodically throughout the year, the Board of Directors receive reports from the Company's management through which it reviews the effectiveness of the processes put in place and the appropriateness of the objectives and policies it sets.

The overall objective of the Board is to set policies that seek to reduce risk as far as possible without unduly affecting the Company's competitiveness and flexibility.

<u>Credit risk</u>

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its obligations. Financial instruments, which are potentially subject to credit risk for the Company, consist primarily of cash and other receivables.

(Unaudited, in thousands of Canadian dollars, except per share amounts)

Credit risk associated with cash is minimized by ensuring this financial asset is placed with financial institutions with high credit ratings.

Other receivables are comprised primarily of refundable taxes receivable from the Canada Revenue Agency ("CRA"). Refundable taxes are subject to review by the CRA, which may delay receipt. Management believes the risk of the CRA failing to deliver payment to the Company is minimal.

The Company's maximum assessed exposure to credit risk, as at June 30, 2021 and December 31, 2020, is the carrying value of its other receivables.

Liquidity risk

Liquidity risk is the risk the Company will encounter difficulty in meeting obligations associated with financial liabilities that are settled in cash or other financial assets. The Company's approach is to ensure it will have sufficient liquidity to meet operations, tax, capital and regulatory requirements and obligations, and debt repayments under both normal and stressed circumstances. Cash flow projections are prepared and reviewed by management to ensure a sufficient continuity of funding exists.

In the normal course of business, ONEnergy is obligated to make future payments under various non-cancellable contracts and other commitments.

The Company's financial liabilities are comprised of its accounts payable and accrued liabilities, advances from Cricket, promissory note payable, note payable to C Wave Power & Gas Inc., lease liability, and CEBA term loan.

Fair Values

IFRS 7, *Financial Instruments: Disclosures* requires disclosure of a three-level hierarchy ("FV hierarchy") that reflects the significance of the inputs used in making fair value measurements and disclosures. Fair values of assets and liabilities included in Level 1 are determined by reference to quoted prices in active markets for identical assets and liabilities. Assets and liabilities in Level 2 include those whose valuations are determined using inputs other than quoted prices for which all significant outputs are observable, either directly or indirectly. Level 3 valuations are those based on inputs that are unobservable and significant to the overall fair value measurement.

The following tables illustrates the classification of financial assets / (liabilities) in the FV hierarchy.

As at June 30, 2021	Level 1	Level 2	Level 3	Total
Financial assets				
Cash	$ 35	$ -	$ -	$ 35
Other receivables	-	4	-	4
Financial liabilities				
Accounts payable and accrued liabilities	-	(2,166)	-	(2,166)
Advances from Cricket Energy Holdings Inc.	-	(208)	-	(208)
Promissory note payable	-	(4,808)	-	(4,808)
Note payable to C Wave Power & Gas Inc.	-	(914)	-	(914)
CEBA term loan	-	(45)	-	(45)
	$ 35	**$ (8,137)**	**$ -**	**$ (8,102)**

(Unaudited, in thousands of Canadian dollars, except per share amounts)

As at December 31, 2020	Level 1	Level 2	Level 3	Total
Financial assets				
Cash	$ 114	$ -	$ -	$ 114
Other receivables	-	7	-	7
Lease receivable	-	21	-	21
Financial liabilities				
Accounts payable and accrued liabilities	-	(1,996)	-	(1,996)
Advances from Cricket Energy Holdings Inc.	-	(208)	-	(208)
Lease liability	-	(29)	-	(29)
Promissory note payable	-	(4,347)	-	(4,347)
Note payable to C Wave Power & Gas Inc.	-	(927)	-	(927)
CEBA term loan	-	(43)	-	(43)
	$ 114	**$ (7,522)**	**$ -**	**$ (7,408)**

Classification of financial assets and liabilities

As at June 30, 2021 and December 31, 2020 the carrying value of cash, other receivables, lease receivable, accounts payable and accrued liabilities, advances from Cricket Energy Holdings Inc., lease liability, promissory note payable and note payable to C Wave Power & Gas Inc. approximates their fair value due to their short-term nature. The carrying value of the CEBA term loan approximates its fair value as the interest payable on outstanding amounts approximates the Company's current cost of debt.

<u>Currency risk</u>

Foreign currency risk is created by fluctuations in the fair value or cash flows of financial instruments due to changes in foreign exchange rates and exposure primarily as a result of the Company's U.S. dollar denominated liabilities.

14. Subsequent Events

Non-convertible debt financing

During the remainder of 2021, the Company entered into the following financing transactions:

- $90 of additional Promissory Notes were issued to Stephen J.J. Letwin, the Chairman, bearing interest at 10% per annum.

15. COVID-19

The outbreak of the novel strain of the coronavirus, specifically identified as "COVID-19", has resulted in governments worldwide enacting emergency measures to combat the spread of the virus. These measures, which include the implementation of travel bans, self-imposed quarantine periods and social distancing, have caused material disruption to businesses globally resulting in an economic slowdown. As a result, the Company's ability to source and transact on new business opportunities may be impacted by these emergency measures. Also, global equity markets have experienced significant volatility and weakness. Accordingly, it is not possible to reliably estimate the length and severity of these developments and its impact on the financial results and condition of the Company and its ability to finance its operations.